

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC)	
SERVICE COMMISSION OF THE)	
APPLICATION OF THE FUEL ADJUST-)	
MENT CLAUSE OF TAYLOR COUNTY)	CASE NO. 9198
RURAL ELECTRIC COOPERATIVE)	
CORPORATION FROM NOVEMBER 1,)	
1982, TO OCTOBER 31, 1984)	

O R D E R

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on November 20, 1984, scheduling a hearing to review the operation of the fuel adjustment clause of Taylor County Rural Electric Cooperative Corporation ("Taylor County") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

Taylor County filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on April 4, 1984.

The Commission approved a transfer (roll-in) of (2.47) mills per KWH to the base rates of Taylor County's wholesale supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 9171. Approval of East Kentucky's proposal requires that Taylor County also be authorized to roll in those same fuel costs to its base rates.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

1. Taylor County has complied in all material respects with the provisions of 807 KAR 5:056.

2. Taylor County's wholesale supplier has been authorized to transfer (roll in) to its base rates fuel costs of (2.47) mills per KWH in Case No. 9171.

3. Taylor County should be authorized to decrease the rates charged its customers by 2.66 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 9171 and applicable line loss, and this can best be accomplished by a uniform reduction in all energy rates.

4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

IT IS THEREFORE ORDERED that the charges collected by Taylor County through the fuel adjustment clause for the period November 1, 1982, through October 31, 1984, be and they hereby are approved.

IT IS FURTHER ORDERED that Taylor County be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 9171.

IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by Taylor County on and after June 1, 1985, which is also the effective date for East Kentucky's rates.

IT IS FURTHER ORDERED that within 30 days from the date of this Order Taylor County shall file with the Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 7th day of May, 1985.

PUBLIC SERVICE COMMISSION

Richard D. Hermon
Chairman

W. H. Lopez
Vice Chairman

Sam Shuck
Commissioner

ATTEST:

Acting Secretary _____

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9198 DATED 5/7/85

The following rates and charges are prescribed for the customers in the area served by Taylor County Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE A FARM AND HOME SERVICE*

Rates:

Customer Charge	\$4.15 Per Month
All KWH Per Month	.05499 Per KWH

SCHEDULE GP-1 GENERAL PURPOSE SERVICE (LESS THAN 25 KW)*

Rates:

<u>Demand Charge:</u>	None
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Energy:

Customer Charge	\$5.15 Per Meter Per Month
All KWH Per Month	.06272 Per KWH

SCHEDULE GP-2
GENERAL PURPOSE SERVICE (GREATER THAN 25 KVA)*

Rates:

Demand Charge:

\$3.95 Per KW of Billing Demand

Energy Charge:

All KWH Per Month

\$.03857 Per KWH

SCHEDULE SL
STREET LIGHTING SERVICE

Rates:

<u>Incandescent</u>	<u>Charge/Fixture</u>
175 Watts	\$2.16 plus 30 KWH/Light/Month @ GP-1 Rate
150 Watts	\$2.70 plus 60 KWH/Light/Month @ GP-1 Rate
200 Watts	\$2.70 plus 80 KWH/Light/Month @ GP-1 Rate
300 Watts	\$3.25 plus 120 KWH/Light/Month @ GP-1 Rate
<u>Mercury Vapor</u>	<u>Charge/Fixture</u>
175 Watts	\$2.70 plus 70 KWH/Light/Month @ GP-1 Rate
250 Watts	\$3.25 plus 100 KWH/Light/Month @ GP-1 Rate
400 Watts	\$4.30 plus 160 KWH/Light/Month @ GP-1 Rate

*Fuel Clause Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.